Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	205,277	191,131	347,050	R333,454	325,213
Gas Wells	571,659	539,875	512,675	R498,072	483,326
das Wells	3/1,039	339,673	312,073	K490,U72	465,520
Production (million cubic meters)					
Gross Withdrawals					
From Gas Wells	206,369	174,472	222,685	R210,487	191,120
From Oil Wells	180,806	176,058	127,525	R130,358	130,597
From Coalbed Wells	30,329	27,911	27,771	R25,557	23,252
From Shale Gas Wells	505,386	564,287	678,960	R788,365	805,084
Total	922,891	942,728	1,056,942	R <b>1,154,767</b>	1,150,054
Repressuring	100,471	100,206	101,583	₹99,730	105,253
Vented and Flared	6,524	7,235	13,326	R15,276	11,885
Nonhydrocarbon Gases Removed	11,695	7,364	7,326	R7,699	7,776
Marketed Production			934,707		
NGPL Production	804,200	827,923		R1,032,062	1,025,139
NGPL Production	51,195	53,724	63,277	₹72,148	76,942
Total Dry Production	753,005	774,199	871,430	₹959,913	948,197
Supply (million cubic meters)					
Dry Production	753,005	774,199	871,430	R959,913	948,197
Receipts at U.S. Borders					
Imports	85,135	85,891	81,803	77,637	72,246
Intransit Receipts	2,101	387	372	r5,876	5,750
Withdrawals from Storage					
Underground Storage	94,151	101,671	113,251	103,436	96,614
LNG Storage	1,133	1,214	1,429	R1.353	964
Supplemental Gas Supplies	1,619	1,860	1,964	R1,721	1,788
Balancing Item	-8,104	-11,713	-8,162	R-11,339	-3,963
balancing item	-0,104	-11,713	-0,102	N-11,555	-3,303
Total Supply	929,040	953,510	1,062,087	<b>₹1,138,596</b>	1,121,597
Disposition (million cubic meters)					
Consumption	777,134	768,511	853,439	₹881,561	862,877
Deliveries at U.S. Borders					
Exports	66,133	89,306	102,163	R131,890	149,615
Intransit Deliveries	129	4	704	R6,101	6,436
Additions to Storage					
Underground Storage	84,291	94,483	104,090	117,586	101,652
LNG Storage	1,354	1,207	1,691	R1,458	1,017
Total Disposition	929,040	953,510	1,062,087	<b>₹1,138,596</b>	1,121,597
6					
Consumption (million cubic meters)	24 007	22.044	25.244	677 777	26 6 4 4
Lease Fuel	31,887	32,844	35,341	₹37,732	36,544
Pipeline and Distribution Use	19,446	20,446	24,821	₹28,829	28,518
Plant Fuel	11,872	11,980	12,635	R13,888	14,560
Delivered to Consumers					
Residential	123,082	124,971	141,515	R142,109	132,362
Commercial	88,054	89,612	99,504	r99,521	89,771
Industrial	218,852	224,921	238,351	R238,333	230,803
Vehicle Fuel	1,190	1,365	1,428	₹1,505	1,391
Electric Power	282,751	262,371	299,845	R319,643	328,928
Total Delivered to Consumers	713,929	703,241	780,643	₹801,112	783,255
Total Consumption	777,134	768,511	853,439	₹ <b>881,561</b>	862,877
Delivered for the Account of Others					
(million cubic meters)					
		47.425	19,590	18,597	17,211
	17 111				11.211
Residential	17,111	17,135			
	17,111 41,734 186,275	41,861 191,663	45,784 203,728	R45,756 R207,428	42,059 200,412

See footnotes at end of table.

Table B1. Summary statistics for natural gas in the United States, metric equivalents, 2016-2020 – continued

	2016	2017	2018	2019	2020
Number of Consumers					
Residential	68,433,125	69,067,541	69,737,549	R70,431,299	71,534,412
Commercial	5,474,701	5,499,932	5,518,358	R5,551,599	5,626,925
Industrial	188,836	184,959	185,009	R183,507	184,011
Average Annual Consumption per					
Consumer (thousand cubic meters)					
Commercial	16	16	18	18	16
Industrial	1,159	1,216	1,288	R1,299	1,254
Average Price for Natural Gas					
(dollars per thousand cubic meters)					
Imports	79.01	91.82	94.95	90.16	72.98
Exports	98.62	124.97	137.53	R128.72	130.79
Citygate	131.18	146.88	149.44	134.71	121.18
Delivered to Consumers					
Residential	354.79	385.45	370.93	R370.98	380.56
Commercial	257.07	278.27	274.94	R268.72	264.43
Industrial	123.83	144.22	148.03	R137.67	117.18
Electric Power	105.59	123.95	129.96	105.59	87.58

Revised data.

Notes: The United States equals the 50 states and District of Columbia. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-910, Monthly Natural Gas Marketer Survey; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.